

## Bid Document

Bid Details	
<b>Bid End Date/Time</b>	16-03-2022 14:00:00
<b>Bid Opening Date/Time</b>	16-03-2022 14:30:00
<b>Bid Life Cycle (From Publish Date)</b>	90 (Days)
<b>Bid Offer Validity (From End Date)</b>	60 (Days)
<b>Ministry/State Name</b>	Ministry Of Petroleum And Natural Gas
<b>Department Name</b>	Oil India Limited
<b>Organisation Name</b>	Oil India Limited
<b>Office Name</b>	Oil India Limited
<b>Total Quantity</b>	3
<b>Item Category</b>	2.1/16" x 5000 PSI WP (52.3875 mm x 351.62 kg/sq cm) Choke manifold with Remote Control Panel (Q3)
<b>MSE Exemption for Years of Experience and Turnover</b>	No
<b>Startup Exemption for Years of Experience and Turnover</b>	No
<b>Document required from seller</b>	Experience Criteria,Bidder Turnover,Certificate (Requested in ATC),OEM Authorization Certificate,Additional Doc 1 (Requested in ATC),Additional Doc 2 (Requested in ATC),Additional Doc 3 (Requested in ATC),Additional Doc 4 (Requested in ATC) *In case any bidder is seeking exemption from Experience / Turnover Criteria, the supporting documents to prove his eligibility for exemption must be uploaded for evaluation by the buyer
<b>Bid to RA enabled</b>	No
<b>Time allowed for Technical Clarifications during technical evaluation</b>	5 Days
<b>Inspection Required (By Empanelled Inspection Authority / Agencies pre-registered with GeM)</b>	Yes
<b>Inspection to be carried out by Buyers own empanelled agency</b>	Yes
<b>Type Of Inspection</b>	Pre Dispatch
<b>Name of the Empanelled Inspection Agency/ Authority</b>	Board of Officers
<b>Payment Timelines</b>	Payments shall be made to the Seller within <b>30</b> days of issue of consignee receipt-cum-acceptance certificate (CRAC) and on-line submission of bills (This is in supersession of 10 days time as provided in clause 12 of GeM GTC)

Bid Details	
Evaluation Method	Total value wise evaluation

#### EMD Detail

Required	No
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#### ePBG Detail

Advisory Bank	HDFC Bank
ePBG Percentage(%)	3.00
Duration of ePBG required (Months).	26

(a). EMD & Performance security should be in favour of Beneficiary, wherever it is applicable.

#### Beneficiary:

GM- MATERIALS (HOD)

Oil India Limited, Duliajan Assam - 786602 Ph: 0374 2808705 (Direct). Details of Beneficiary: OIL INDIA LIMITED  
Bank Name: HDFC BANK LIMITED, Branch Name: Duliajan, Bank Account No. : 21182320000016, Type of Account: Current Account, IFSC Code: HDFC0002118, MICR Code: 786240302, SWIFT Code: HDFCINBBCAL  
(G C Sarma)

#### Splitting

Bid splitting not applied.

#### MII Purchase Preference

MII Purchase Preference	Yes
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#### MSE Purchase Preference

MSE Purchase Preference	Yes
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1. Preference to Make In India products (For bids < 200 Crore):Preference shall be given to Class 1 local supplier as defined in public procurement (Preference to Make in India), Order 2017 as amended from time to time and its subsequent Orders/Notifications issued by concerned Nodal Ministry for specific Goods/Products. The minimum local content to qualify as a Class 1 local supplier is denoted in the bid document. If the bidder wants to avail the Purchase preference, the bidder must upload a certificate from the OEM regarding the percentage of the local content and the details of locations at which the local value addition is made along with their bid, failing which no purchase preference shall be granted. In case the bid value is more than Rs 10 Crore, the declaration relating to percentage of local content shall be certified by the statutory auditor or cost auditor, if the OEM is a company and by a practicing cost accountant or a chartered accountant for OEMs other than companies as per the Public Procurement (preference to Make-in -India) order 2017 dated 04.06.2020. Only Class-I and Class-II Local suppliers as per MII order dated 4.6.2020 will be eligible to bid. Non - Local suppliers as per MII order dated 04.06.2020 are not eligible to participate. However, eligible micro and small enterprises will be allowed to participate .In case Buyer has selected Purchase preference to Micro and Small Enterprises clause in the bid, the same will get precedence over this clause.

2. Purchase preference to Micro and Small Enterprises (MSEs): Purchase preference will be given to MSEs as

defined in Public Procurement Policy for Micro and Small Enterprises (MSEs) Order, 2012 dated 23.03.2012 issued by Ministry of Micro, Small and Medium Enterprises and its subsequent Orders/Notifications issued by concerned Ministry. If the bidder wants to avail the Purchase preference, the bidder must be the manufacturer of the offered product in case of bid for supply of goods. Traders are excluded from the purview of Public Procurement Policy for Micro and Small Enterprises. In respect of bid for Services, the bidder must be the Service provider of the offered Service. Relevant documentary evidence in this regard shall be uploaded along with the bid in respect of the offered product or service. If L-1 is not an MSE and MSE Seller (s) has/have quoted price within L-1+ 15% (Selected by Buyer) of margin of purchase preference /price band defined in relevant policy, such Seller shall be given opportunity to match L-1 price and contract will be awarded for 100%(selected by Buyer) percentage of total QUANTITY.

### **3. Inspection of Stores by Nominated Inspection Authority / Agency of buyer or their authorized representatives**

An independent third party Professional Inspection Body can help buyer in mitigating buyer's risk with pre-dispatch/post-dispatch inspection in order to ensure that equipment, components, solutions and documentation conform to contractual requirements. The buyer has a right to inspect goods in reasonable manner and within reasonable time at any reasonable place as indicated in contract. Inspection Fee/ Charges (as pre-greed between buyer and Inspection Agency) would be borne by the buyer as per their internal arrangement but may be recovered from the seller if the consignment failed to conform to contractual specification and got rejected by the Inspection Officer. If so requested and accepted by the seller, initially seller may pay for inspection charges as applicable and get the same reimbursed from buyer if consignment accepted by the Inspecting Officer. For reimbursement seller has to submit proof of payment to Inspection Agency.

Seller/OEM shall send a notice in writing / e-mail to the Inspecting officer / inspection agency specifying the place of inspection as per contract and the Inspecting officer shall on receipt of such notice notify to the seller the date and time when the stores would be inspected. The seller shall, at his own expenses, afford to the Inspecting officer, all reasonable facilities as may be necessary for satisfying himself that the stores are being and or have been manufactured in accordance with the technical particulars governing the supply. The decision of the purchaser representative /inspection authority regarding acceptance / rejection of consignment shall be final and binding on the seller.

The Seller shall provide, without any extra charge, all materials, tools, labour and assistance of every kind which the Inspecting officer may demand of him for any test, and examination, other than special or independent test, which he shall require to be made on the seller's premises and the seller shall bear and pay all costs attendant thereon.

The seller shall also provide and deliver store / sample from consignment under inspection free of charge at any such place other than his premises as the Inspecting officer may specify for acceptance tests for which seller/OEM does not have the facilities or for special/ independent tests.

In the event of rejection of stores or any part thereof by the Inspecting officer basis testing outside owing to lack of test facility at sellers premises, the seller shall, on demand, pay to the buyer the costs incurred in the inspection and/or test. Cost of test shall be assessed at the rate charged by the Laboratory to private persons for similar work.

Inspector shall have the right to put all the stores or materials forming part of the same or any part thereof to such tests as he may like fit and proper as per QAP/governing specification. The seller shall not be entitled to object on any ground whatsoever to the method of testing adopted by the Inspecting officer.

Unless otherwise provided for in the contract, the quantity of the stores or materials expended in test will be borne by seller.

Inspecting officer is the Final Authority to Certify Performance / accept the consignment. The Inspecting officer's decision as regards the rejection shall be final and binding on the seller.

The seller shall if so required at his own expense shall mark or permit the Inspecting officer to mark all the approved stores with a recognised Government or purchaser's mark.

### **2.1/16" X 5000 PSI WP (52.3875 Mm X 351.62 Kg/sq Cm) Choke Manifold With Remote Control Panel ( 3 pieces )**

**(Minimum 50% Local content required for qualifying as Class 1 Local Supplier)**

Brand Type	Unbranded
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## Technical Specifications

Buyer Specification Document	<a href="#">Download</a>
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## Installation Commissioning and Testing (ICT) details for the above item:

% of Product Cost Payable on Product Delivery	70%
Min Cost Allocation for ICT as a % of product cost	1%
Number of days allowed for ICT after site readiness communication to seller	90 Days

## Consignees/Reporting Officer and Quantity

S.No.	Consignee/Reporting Officer	Address	Quantity	Delivery Days
1	Krishna Mohan Kumar	786602,Oil India Limited, Duliajan, Assam	3	270

## Buyer added Bid Specific Additional Scope of Work

S.No.	Document Title	Description	Applicable i.r.o. Items
1	Technical Specification & BRC <a href="#">View</a>	Technical Specification & BRC	2.1/16" X 5000 PSI WP (52.3875 Mm X 351.62 Kg/sq Cm) Choke Manifold With Remote Control Panel(3)

The uploaded document only contains Buyer specific Additional Scope of Work and / or Drawings for the bid items added with due approval of Buyer's competent authority. Buyer has certified that these additional scope and drawings are generalized and would not lead to any restrictive bidding.

## Buyer Added Bid Specific Terms and Conditions

### 1. Generic

**Bidder financial standing:** The bidder should not be under liquidation, court receivership or similar proceedings, should not be bankrupt. Bidder to upload undertaking to this effect with bid.

### 2. Generic

Buyer Organization specific Integrity Pact shall have to be complied by all bidders. Bidders shall have to upload scanned copy of signed integrity pact as per Buyer organizations policy along with bid. [Click here](#)

[to view the file](#)

3. **Generic**

Bidder shall submit the following documents along with their bid for Vendor Code Creation:

- a. Copy of PAN Card.
- b. Copy of GSTIN.
- c. Copy of Cancelled Cheque.
- d. Copy of EFT Mandate duly certified by Bank.

4. **Generic**

OPTION CLAUSE: The Purchaser reserves the right to increase or decrease the quantity to be ordered up to 25 percent of bid quantity at the time of placement of contract. The purchaser also reserves the right to increase the ordered quantity by up to 25% of the contracted quantity during the currency of the contract at the contracted rates. Bidders are bound to accept the orders accordingly.

5. **Generic**

The buyer organization is an institution eligible for concessional rates of GST as notified by the Government of India. The goods for which bids have been invited fall under classification of GST concession and the conditions for eligibility of concession are met by the institution. A certificate to this effect will be issued by Buyer to the Seller after award of the Contract. Sellers are requested to submit their bids after accounting for the Concessional rate of GST.

Applicable Concessional rate of GST : 5%

Notification No.and date : 3/2017 dated 28/06/2017

6. **Generic**

**Upload Manufacturer authorization:** Wherever Authorised Distributors are submitting the bid, Manufacturers Authorisation Form (MAF)/Certificate with OEM details such as name, designation, address, e-mail Id and Phone No. required to be furnished along with the bid.

7. **Generic**

While generating invoice in GeM portal, the seller must upload scanned copy of GST invoice and the screenshot of GST portal confirming payment of GST.

8. **Generic**

Whereever Essentiality Certificate is applicable (PEL/ML), successful bidder should provide Proforma Invoice for processeing for EC application and material should be dispatche after receiving of EC rom DGH. In view of the same, an ATC may be incorporated in GeM, viz, "BIDDER/OEM must provide Proforma Invoice for processeing for EC application within 225 days from date of issue of GeM Contract and material should be dispatche after receiving of EC rom DGH."

9. **Scope of Supply**

Scope of supply (Bid price to include all cost components) : Supply Installation Testing and Commissioning of Goods

10. **Purchase Preference (Centre)**

Purchase preference to Micro and Small Enterprises (MSEs): Purchase preference will be given to MSEs as defined in Public Procurement Policy for Micro and Small Enterprises (MSEs) Order, 2012 dated 23.03.2012 issued by Ministry of Micro, Small and Medium Enterprises and its subsequent Orders/Notifications issued by concerned Ministry. If the bidder wants to avail the Purchase preference, the bidder must be the manufacturer of the offered product in case of bid for supply of goods. Traders are excluded from the purview of Public Procurement Policy for Micro and Small Enterprises. In respect of bid

for Services, the bidder must be the Service provider of the offered Service. Relevant documentary evidence in this regard shall be uploaded along with the bid in respect of the offered product or service. If L-1 is not an MSE and MSE Seller (s) has/have quoted price within L-1+ 15% of margin of purchase preference /price band defined in relevant policy, such Seller shall be given opportunity to match L-1 price and contract will be awarded for percentage of 100% of total value.

#### **11. Purchase Preference (Centre)**

Purchase Preference linked with Local Content (PP-LC) Policy:

The bid clause regarding “Preference to Make In India products” stands modified in this bid and shall be governed by the PPLC Policy No. FP-20013/2/2017-FP-PNG dated 17.11.2020 issued by MoP&NG as amended up to date. Accordingly, bidders with Local Content less than or equal to 20% will be treated as “Non Local Supplier”. The prescribed LC shall be applicable on the date of Bid opening. Sanctions on the bidders for false / wrong declaration or not fulfilling the Local Content requirement shall be as per the PPLC policy. Further following additional provisions are added in the certification and verification of local content provision of the Preference to Make in India clause:

- i. In case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practicing cost accountant or practicing chartered accountant giving the percentage of local content is also acceptable.
- ii. Along with Each Invoice: The local content certificate (issued by statutory auditor on behalf of procuring company) shall be submitted along with each invoice raised. However, the % of local content may vary with each invoice while maintaining the overall % of local content for the total work/purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.
- iii. The bidder shall submit an undertaking from the authorized signatory of bidder having the Power of Attorney along with the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.

#### **12. Certificates**

The bidder is required to upload, along with the bid, all relevant certificates such as BIS licence, type test certificate, approval certificates and other certificates as prescribed in the Product Specification given in the bid document.

#### **13. Warranty**

Warranty period of the supplied products shall be 1 years from the date of final acceptance of goods or after completion of installation, commissioning & testing of goods (if included in the scope of supply), at consignee location. OEM Warranty certificates must be submitted by Successful Bidder at the time of delivery of Goods. The seller should guarantee the rectification of goods in case of any break down during the guarantee period. Seller should have well established Installation, Commissioning, Training, Troubleshooting and Maintenance Service group in INDIA for attending the after sales service. Details of Service Centres near consignee destinations are to be uploaded along with the bid.

## **Disclaimer**

The additional terms and conditions have been incorporated by the Buyer after approval of the Competent Authority in Buyer Organization. Buyer organization is solely responsible for the impact of these clauses on the bidding process, its outcome and consequences thereof including any eccentricity / restriction arising in the bidding process due to these ATCs and due to modification of technical specification and / or terms and conditions governing the bid. Any clause incorporated by the Buyer such as demanding Tender Sample, incorporating any clause against the MSME policy and Preference to make in India Policy, mandating any Brand names or Foreign Certification, changing the default time period for Acceptance of material or payment timeline governed by OM of Department of Expenditure shall be null and void and would not be considered part of bid. Further any reference of conditions published on any external site or reference to external documents / clauses shall also be null and void. If any seller has any objection / grievance against these additional clauses or

otherwise on any aspect of this bid, they can raise their representation against the same by using the Representation window provided in the bid details field in Seller dashboard after logging in as a seller within 4 days of bid publication on GeM. Buyer is duty bound to reply to all such representations and would not be allowed to open bids if he fails to reply to such representations.

[This Bid is also governed by the General Terms and Conditions](#)

In terms of GeM GTC clause 26 regarding Restrictions on procurement from a bidder of a country which shares a land border with India, any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority. While participating in bid, Bidder has to undertake compliance of this and any false declaration and non-compliance of this would be a ground for immediate termination of the contract and further legal action in accordance with the laws.

**---Thank You---**



## ANNEXURE – I

### TECHNICAL SPECIFICATION

#### AA: TECHNICAL SPECIFICATION WITH QUANTITY

ITEM NO	MATERIAL DESCRIPTION	QTY
10	<p><b><u>2.1/16" x 5000 PSI WP (52.3875 mm x 351.62 kg/sq cm) Choke manifold with Remote Control Panel and Accessories</u></b></p> <p>I. The following are the minimum specifications / requirements for 1(one) set of the above item:</p> <p><b>A)</b> Choke manifold, 2.1/16" x 5,000 psi WP (52.3875 mm x 351.62 kg/sq cm), PSL-3, PR-1 for all gate valves and PR-2 for all chokes, Temp Class P-U, Material Class-EE with an H2S partial pressure rating of 1.5 psia (10.34 KPa) or higher (In compliance with NACE MR 0175) for sour service, Stainless Steel(SS-316) OR Alloy 625 inlayed ring grooves, manufactured, tested and certified in accordance with the latest editions of API Spec. 6A (PSL 3) and API Spec. 16C. The unit should be assembled, tested and mounted on a non-adjustable, rugged, oilfield type skid and consist of a minimum of the following items and as per the enclosed indicative schematic diagram.</p> <p>1.A) Fourteen (14) gate valves, 2.1/16" x 5,000 psi WP, manually operated, with RX 24 flanged ends, complete with hand wheels.</p> <p>1.B) Additionally, six (06) gate valves, 2.1/16" x 5,000 psi WP, manually operated, with RX 24 flanged ends, complete with hand wheels to be supplied loose along with Ring Joint Gaskets and studs with nuts for the outlets of the buffer tanks.</p> <p>2) One (01) adjustable choke, 2.1/16" x 5,000 PSI WP, manually operated, with RX 24 flanged ends and tungsten carbide stem /seat.</p> <p>3) Two (02) remote chokes, 2.1/16" x 5,000 PSI WP, hydraulically operated, with RX 24 flanged ends and tungsten carbide orifice plates.</p> <p>4) One (1) 5 way studded block 2.1/16" x 5,000 PSI with RX 24 flanged ends x 2.1/16" x 5,000 PSI with RX 24 flanged ends.</p> <p>5) One (1) 3 way extended studded tee 2.1/16" x 5,000 PSI, 9" x 9" x 12.492".</p> <p>6) Two (02) 4 way studded cross, 2.1/16" x 5,000 PSI WP, with RX 24 studded outlets.</p> <p>7) One (1) Square Section Buffer tank (6 port) 9" OD x 9" ID x 29.753" long, 2.1/16" x 5,000 PSI or alternative arrangement of API 6A Blocks and Spools, rated at 5000 psi, to connect the manifold lines downstream of the chokes.</p> <p>8) One (1) Square Section Buffer tank (4 port) 9" OD x 9" ID x 29.753" long, 2.1/16" x 5,000 PSI or alternative arrangement of API 6A Blocks and Spools, rated at 5000 psi, to connect the manifold lines downstream of the chokes.</p>	3 Sets



- 9) Seven (7) Blind Flanges 2.1/16" x 5,000 PSI.
- 10) One (1) Adapter flange 2.1/16" x 5,000 PSI x 2" fig. 1502 female with lip seal.
- 11) One (1) Blind Plug 2" fig. 1502 male with union nut.
- 12) One (01) pressure gauge (0 – 5000) PSI, with 2.1/16" x 5,000 PSI RX 24 flanged connection.
- 13) Two (02) spacer spool, 2.1/16" x 5,000 PSI x 2.1/16" x 5,000 PSI WP with RX 24 flanged ends, 17.354" long.
- 14) One (01) spacer spool, 2.1/16" x 5,000 PSI x 2.1/16" x 5,000 PSI WP with RX 24 flanged ends, 18.00" long
- 15) One (1) non-adjustable oilfield type rugged skid with chequered plate top having provisions for the installation of lifting slings.
- 16) All necessary studs, nuts & ring joint gaskets for the complete assembly - 1 Lot.

**B)** Remote Choke Control Panel (manufactured and certified in accordance with latest editions of API Spec. 16C) along with all necessary hoses, control lines, cables, pump stroke switches, valves, sensors, gauges, pumps, filters, lubricators, mufflers, relief valves etc.(wherever applicable), for operating the two remote chokes, monitoring strokes of two mud pumps, monitoring drill pipe pressure, casing pressure, choke position, air pressure and accumulator pressure.

The Remote Choke Control Panel should have the following features/specifications as a minimum:

- 1) 1(one) number of analog Drill Pipe Pressure gauge (0-5,000) psi or 1(one) number of digital Drill Pipe Pressure gauge (0-5,000) psi.
- 2) 1(one) number of analog Choke - Manifold (Casing) Pressure gauge (0-5,000) psi or 1(one) number of digital Choke - Manifold (Casing) Pressure gauge (0-5,000) psi.
- 3) 1(one) number of 4-Display Digital Pump Stroke Counter (for monitoring Strokes & Total Strokes for each of 2 rig pumps individually).
- 4) 1(one) number of Rig Air Pressure gauge (0-300) psi.
- 5) 2(two) numbers of Air supply on/off valves.
- 6) 1(one) number Choke Operating Speed Selector/controller.
- 7) 2(two) numbers of analog Choke Position Indicator Gauge or 2(two) numbers of digital Choke Position Indicator Gauge.
- 8) 2(two) numbers of Choke Operating valves with operating levers.
- 9) If the drill pipe and choke manifold pressure gauges supplied are of analog types as per Clause I. B. Pt. No. (1) and (2) of Technical Specification, then the following items have to be supplied:
  - 2(two) numbers of high pressure hose of 5,000 psi rating and 200ft length with hydraulic pressure sensors and 2" Fig. 1002 hammer union connector at one end for connecting with the standpipe manifold / choke manifold and suitable connector at the other end as per manufacturer's design for connecting with the remote control panel.

Or

If the drill pipe and choke manifold pressure gauges supplied are of digital types as per Clause I. B), Pt. No. 1) and 2), of Technical Specification, then the following items have to be supplied:

Adequate numbers of pressure sensing cables of 200 ft length as per manufacturer's design with pressure transducer and 2" Fig. 1002 hammer union connector at one end for connecting with the standpipe manifold / choke-manifold and suitable connector at the other end for connecting with the remote control panel.

- 10) 4(four) numbers of high pressure hose of 3,000 psi rating and 200ft length.
- 11) If the choke position indicators supplied are of analog types as per Clause I. (B), Pt. No. (7) of Technical Specification, then the following items have to be supplied:
  - 4(four) numbers of air hose of 200 psi rating and 200 ft length with sensors and connectors

Or

If the choke position indicators supplied are of digital types, as per Clause I. (B), Pt. No. (7) of Technical Specification, then the following items have to be supplied:

Adequate numbers of position sensing cables of 200 ft length as per manufacturer's design with sensors and connectors.

- 12) 2(two) numbers of cables for pump stroke counter of 300 ft length.
- 13) 2(two) numbers of pump stroke switches (explosion proof).
- 14) Minimum 1(one) number of air operated hydraulic pump.
- 15) 1(one) number of manually operated hydraulic pump.
- 16) 1(one) number of hydraulic fluid reservoir.

**C) INSTALLATION AND COMMISSIONING**

- 1) Bidders should categorically confirm that Installation & Commissioning of the 2.1/16" x 5000 PSI WP (52.3875 mm x 351.62 kg/sq cm) Choke manifold with Remote Control Panel would be carried out by their competent personnel at suitable location in or around Duliajan, ASSAM, INDIA upon receipt of the units at Duliajan.
- 2) The installation and commissioning charges inclusive of service tax / GST to be quoted separately and would be considered for evaluation of the offer. These charges should include amongst others to and fro fares, boarding / lodging, local transport at Duliajan inclusive of to & fro transportation to site from Duliajan and other expenses of supplier's commissioning personnel during their stay at Duliajan, Assam (India). However, the basic facilities required for installation & commissioning such as Crane service, electric power and pressurized air shall be provided by OIL. Rig-up at designated site will be the responsibility of OIL but, supplier should provide the supervisory assistance by deputing their competent personnel.
- 3) Commissioning shall be completed within 3 (three) months after receipt of all the items at Duliajan/receipt of site readiness intimation from OIL.

**D) THIRD PARTY INSPECTION**

- 1) OIL shall arrange and bear for Third Party Inspection of the materials at Bidder's/ Manufacturer's plant as per the broad Scope of Work mentioned herein the tender. Bidder shall extend all necessary facility to the Third Party Inspection Agency for smooth conduct of the inspection.
- 2) Scope of Third Party Inspection:
  - i) Applicable API Standard: API 6A (Latest Edition) AND API 16C (Latest Edition).
  - ii) Broad scope of third party inspection to be as under:
    - a) Stage of inspection: Final stage.
    - b) Kind of inspection: Review of documents and Visual inspection.
    - c) Release of inspection note by inspection agency to the manufacturer who will submit the same to Oil India Limited along with dispatch documents.
  - iii) Review of documents to include:
    - a) Manufacturers QA Plan and API qualification certificate.
    - b) General Assembly drawing.
    - c) Production Record.
    - d) Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT)
    - e) Product Inspection report.
    - f) Performance verification test Records as per API 16C and 6A.
    - g) Compliance of Standard NACE MR-01-75 for H2S Services.
  - iv) Visual inspection to include:
    - a) Overall Visual and Dimensional Inspection.
    - b) Verify the material and components are brand new and recently manufactured.
    - c) Verify that the item is in accordance with the PO specification and API monogrammed.
    - d) Witness final testing / performance testing (pressure testing) of the gate valves and chokes as per API 6A certification and submission of the records.

**BB: SPECIAL NOTES TO BIDDERS:**

- 1.0 The items shall be brand new, unused & of prime quality. The manufacturer shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for 18 months from date of shipment / dispatch or 12 months from the date of receipt and acceptance of the items, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expense. Bidders must confirm the same in their quotations.
- 2.0 Bidder must provide detailed specifications of the offered product and should forward relevant Catalogue, Drawings with exploded views of each & every major item, and Literature (in printed form, not in computer media such as floppies or CDs) indicating the quoted items along with the quotation.
- 3.0 Items shall be manufactured, tested & certified as per latest editions of API Spec. 6A (PSL 3) and API Spec. 16C.

In support of manufacturing the item as per API Spec. 6A, the bidder should submit copies of API 6A (Having authorization for valves, tees and crosses, adapter and spacer spools etc.) certificates with validity covering minimum 5 (FIVE) years continuously preceding the original bid closing date of the tender.

In support of manufacturing the item as per API Spec 16C, the bidder should submit copies of API 16C certificates with validity covering minimum 5 (FIVE) years continuously preceding the original bid closing date

of the tender. The valid API 16C Certificate should have authorization for Choke Manifold Buffer Chamber, Drilling Choke Controls and Drilling Chokes.

- 4.0 Bidder should forward a list of recommended spares for 2(two) years operation for the quoted items indicating part numbers, quantity & unit price separately along with the quotation in the price bid and categorically confirm the same in the technical bid **(price should not be mentioned in the technical bid)**. However, **the cost of these spares will not be considered for bid evaluation purpose and therefore should not be included in the quoted price.** The price should remain valid for at least two (02) years.

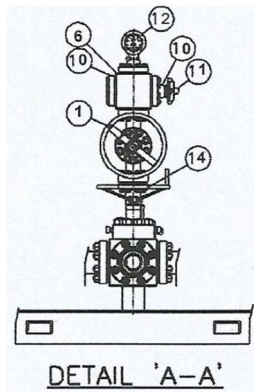
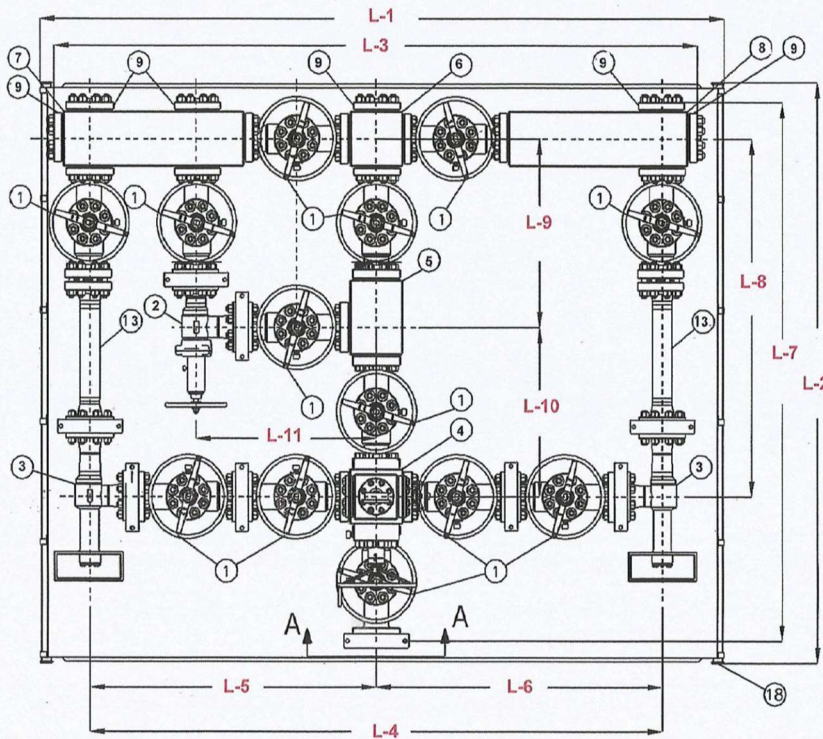
**Note: Pdf. file of the prices, along with the part numbers, Make etc. of the above spares can be uploaded as a part of Financial Document in GeM portal. Provision for submission of such prices have been enabled against the tender in GeM portal and HAVE TO BE SUBMITTED ALONG WITH THE PRICE BID ONLY. Please note that no price should be mentioned in the Technical Bid.**

- 5.0 Markings (including API monogram) shall be done as per API Spec 6A (latest edition) and API Spec 16C (latest edition). Bidders shall confirm compliance to the same while quoting.
- 6.0 The Bidder to submit Performance Verification and witnessing certificate from Third Party Inspectors of PR-2 Test for the offered drilling chokes as per Performance Verification requirements of the API Specification 6A, Annex-F.
- 7.0 The Bidder should indicate the dimensions and weight of the offered items, the name of the manufacturer, the country of origin and place of dispatch of the materials.
- 8.0 In the event of order, the supply must include the mill test certificates, Ultrasonic Test Reports, Manufacturers Record Book etc. for each of the items. Bidder should categorically confirm while quoting.
- 9.0 In the event of order, the supply must also include two sets of Maintenance, Operation, Service and Parts Manual for the Choke Manifolds of specification 2.1/16" x 5,000 psi. Bidder should categorically confirm while quoting.
- 10.0 Bidder should note that in the event of an order, the API licenses for manufacturing the choke manifolds along with authorization for API monogramming should be valid, without any break, till execution of purchase order. Bidder should categorically confirm compliance while quoting.
- 11.0 Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.

**CC TERMS & CONDITIONS FOR THIRD PARTY INSPECTION (TPI)**

- a) OIL shall arrange for inspection (TPI) of the materials through OIL's nominated Third Party Inspection Agency at Bidder's/Manufacturer's plant/premises as per the broad Scope of Work mentioned the tender. All cost towards the engagement of Third Party Inspection Agency shall be borne by OIL. **BIDDER SHALL NOT QUOTE/INCLUDE THE COST OF THIRD PARTY INSPECTION IN THEIR OFFER.** However, Bidder shall extend all necessary facility to the satisfaction of Third Party Inspection Agency for smooth conduct of the inspection.
- b) Bidder shall clearly indicate in the technical bid the place/plant where Third Party Inspection of the materials shall be conducted, in the event of an order.
- c) Supplier shall convey to OIL the production schedule within 02(two) weeks from the date of Letter of Award (LOA)/Purchase order so that OIL can deploy the TPI agency to carry out inspection at bidder's/manufacturer's premises accordingly. Additionally, Supplier shall send a notice in writing/e-mail to the OIL at least 15 days in advance specifying the exact schedule and place of inspection (TPI) as per the Purchase Order and OIL upon receipt of such notice shall notify to the supplier the date and time when the materials would be inspected by OIL nominated TPI Agency.
- d) The supplier shall provide, without any extra charge to OIL, all materials, tools, labour and assistance of every kind which the OIL nominated TPI Agency may demand for any test or examination required at supplier's premises. The supplier shall also provide and deliver sample from the material under inspection, free of charge, at any such place other than their premises as the TPI Agency may specify for acceptance tests for which the supplier does not have the facilities for such tests at their premises. In the event of testing outside owing to lack of test facility at supplier's premises, the supplier shall bear cost of such test, if any.

- e) The supplier shall not be entitled to object on any ground whatsoever to the method of testing adopted by the OIL nominated TPI Agency.
- f) Unless otherwise provided for in the Purchase Order, the quantity of materials expended in test will be borne by supplier.
- g) The decision of the Third Party Inspection Agency nominated by OIL regarding acceptance/rejection of material shall be final and binding on the supplier.
- h) Upon successful completion of the TPI and acceptance of the TPI reports by OIL, Bidder/Supplier shall be intimated by OIL for dispatch of the materials. The materials should be despatched only after receipt of dispatch clearance from OIL.
- i) Acceptance of the TPI reports and receipt of dispatch intimation from OIL do not absolve the bidder from any warranty obligations or waive the bidder from OIL's right for rejection of the materials after receipt at site.
- j) Notwithstanding clauses contained herein above, in the event the materials under inspection fails to conform to purchase order specification and are rejected by OIL nominated Third Party Inspection agency, OIL may recover all cost incurred for re-inspection of the materials from the supplier.



Notes : 1) ALL DIMENSIONS ARE IN INCHES.

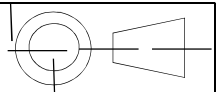
2) MATERIAL CLASS: EE , TEMP. CLASS : P-U , PSL-3 , PR-1

3) ALL RING GROOVES : INCONEL 625 LINED

Sl.No.	QTY.	Description
1	14	Gate Valve, 2-1/16"-5,000 psi, Manual
2	01	Adjustable Choke, 2-1/16"-5,000 psi, Manual
3	02	Hydraulic Choke, 2-1/16"-5,000 psi
4	01	Studded Block (5 way), (5) 2-1/16" -5,000 psi
5	01	Extended Studed Tee (3 way) , (3) 2-1/16"-5,000 psi
6	02	Studed Cross (4 way) , (4) 2-1/16"-5,000 psi
7	01	Square Section Buffer Tank, (6 Port), (6) 2-1/16"-5,000 psi
8	01	Square Section Buffer Tank, (4 Port), (4) 2-1/16"-5,000 psi
9	07	Blind Flange , 2-1/16"-5,000 psi
10	01	Adapter Flange, 2-1/16"-5,000 psi X 2" FIG-1502 Female with LIP SEAL.
11	01	Blind Plug, 2" FIG-1502 MALE WITH UNION NUT
12	01	Pressure Gauge, 2-1/16"-5,000 psi ( 0- 6,000 psi) Flanged End.
13	02	Spacer Spool 2-1/16"-5,000 psi X 2-1/16"-5,000 psi
14	01	Spacer Spool 2-1/16"-5,000 psi X 2-1/16"-5,000 psi
15	01	Heavy Duty Skid Assy. For Choke Manifold.
16	01	Hydraulic Choke Control Console (Not Shown)

**Note:**  
 1) Maximum length of L-1 should not exceed 160 " and Maximum length of L-2 should not exceed 126" .  
 2) Bidder needs to indicate the lengths of L-1, L-2, L-3, L-4, L-5, L-6, L-7, L-8, L-9, L-10 and L-11 in inch in the submitted drawing along with offer.

DRAWING-3: 2-1/16" -5,000 PSI CHOKE MANIFOLD



Scale:  
NTS

Title:

Size:  
A4

All Dimensions  
are in inches

CHOKE MANIFOLD ASSY., 2-1/16" -5,000 PSI FOR H2S  
SERVICE AS PER API SPEC 6A & 16C.

## **ANNEXURE - II**

### **BID EVALUATION/BID REJECTION CRITERIA (BEC/BRC)**

The bids shall conform to the specifications and terms as well conditions laid out in the tender. Bids will be rejected in case the items offered do not conform to the required parameters stipulated in the technical specifications and to the respective international / national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms & conditions, particularly the following requirements will have to be met by the bidders, without which, the offer will be considered as non-responsive and shall be rejected.

#### **A) BID REJECTION CRITERIA :**

##### **A.1 TECHNICAL:**

1.0 The bidder should be an **Original Equipment Manufacturer (OEM)** of the offered item(s), and in the event of order, order shall be issued directly to bidder (OEM). The Manufacturer of the offered item(s) should satisfy the following along with documentary evidences, which should be enclosed along with the techno-commercial bid without which the offers will be rejected.

1.1 The bidder should have an experience of minimum 5 (five) years in manufacturing of Choke Manifold under API Spec. 6A and API spec. 16C certifications preceding the original bid closing date of the tender. Copies of API 6A (*Having authorization for chokes, valves, tees and crosses, adapter and spacer spools etc.*) and API 16C certificates for the last 5 (Five) years (*i.e. continuous without having any break in between*) shall be submitted along with techno - commercial bid. Bids without copies of valid API 6A and API 16C certificates or with break in between will be rejected.

Moreover, the valid API 16C Certificate should have authorization for Choke Manifold Buffer Chamber, Drilling Choke Controls and Drilling Chokes, without which the offer will be rejected.

##### **1.2 Bidder's Supply Experience:**

1.2.1 The bidder should also have the experience of supplying at least 02 (two) number of Choke Manifolds of minimum 2.1/16" x 5,000 psi specification or higher, to any E&P companies/Drilling Contractors/Drilling service providers in the last 5 (five) years preceding the original bid closing date of the tender (*either by themselves or through their sole selling agent/distributor/dealer/supply house*).

Documentary evidence to substantiate supply record should be submitted in the form of copies of relevant signed Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as:

- (i) Signed and sealed Satisfactory supply / completion report (in original on user's letter head) (OR)
- (ii) Bill of Lading (OR)
- (iii) Consignee delivery receipt / challan (OR)
- (iv) Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat (OR)
- (v) Commercial Invoice/ Payment Invoice

##### **Note:**

- i. *The Purchase Order date need not be within 5 (five) years preceding original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.*
- ii. *Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.*
- iii. *Satisfactory supply / completion / installation report should be issued on company's letterhead with signature and stamp. Originals to be produced for verification on demand of OIL.*

- 1.2.2 Those Manufacturers which have successfully supplied Choke Manifold(s) having specification of 2.1/16" x 5,000 psi or higher as specified in Clause No. 1.2.1 to Oil India Limited (OIL) in the last 5 (five) years preceding the original bid closing date of this tender, either by them self or through their sole selling agent / authorized distributor/ authorized dealer / supply house and whose past performance has been satisfactory, they need not satisfy Clause 1.2.1. In this situation the bidder shall have to indicate the Purchase Order (P.O.) number of OIL, date & quantity supplied to OIL in their technical bid.
- 1.2.3 In case, for supplementing manufacturer's supply experience criteria (1.2.1), the manufacturer submits Purchase Order(s) and relevant documents which is through their sole selling agent / distributor / dealer / supply house, then following additional documents are also to be submitted:
- a) Copies of signed Purchase Order(s) / Contract agreement(s) between the manufacturer and the sole selling agent/distributor/dealer/supply house and copies of any of the following documents in respect of satisfactory execution of each of those Purchase Order(s)/Contract agreement(s).
  - (i) Bill of Lading (OR)
  - (ii) Commercial Invoice / Payment of Invoice of the OEM (OR)
  - (iii) Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat/GST.
- 1.3 The bidder shall confirm that the equipment / products will be tested and certified as per the latest edition of API Spec. 6A, PSL-3 and API Spec. 16C.
- 1.4 The bidder must keep API licenses along with authorization for API monogram valid till execution of purchase order and must confirm that the offered product will be supplied with API Monogram.
- 1.5 In case renewal process of API license is in progress at the time of bidding, the bidder should furnish a letter from API to this effect that renewal of the license is under examination with API and is authorized to manufacture the items as per API license and to use API monogram till the renewal for license is issued. The bidder shall also submit an undertaking that delay in renewal of API certificate shall not affect the stipulated delivery schedule of the tender/purchase order.
- 1.6 The bidder (OEM) must guarantee to provide uninterrupted supply of spares and availability of service exclusively by themselves and not through any sole selling agent / distributor / dealer / supply house for at least ten years with effect from delivery of the Item / product for the item / product to be supplied under the Tender / Order, if order is awarded to them by OIL. This is to ensure compliance of five yearly major inspections and recertification requirement of Choke Manifolds as per OISD-RP-174 and OMR-2017 guidelines.
- 1.7 **Delivery period: Delivery of the Choke Manifolds to be completed within 270 days from the date of receipt of formal purchase order.**

**Installation & commissioning of the all the choke manifolds to be completed within 90 days from the date of receipt of intimation of site readiness from OIL.**

## **A.2 FINANCIAL**

- 1.0 The bidder shall have an annual financial turnover of minimum **INR 99,25,500.00** during any of the preceding 3 (Three) financial/accounting years reckoned from the original bid closing date of the tender.
- 2.0 "Net Worth" of the bidder should be positive for the financial/accounting year just preceding to the original bid closing date of the tender.
- 3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying **(PROFORMA - A)** that 'the balance sheet/Financial Statements for the financial year (As the case may be) has actually not been audited so far'.



**Note:**

a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-

i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **PROFORMA - B**.

OR

ii) Audited Balance Sheet along with Profit & Loss account.

b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

**4.0** In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date of Balance Sheet and Profit & Loss Account. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

**5.0** In case the Bidder is subsidiary company (should be 100% owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits its bid based on the strength of parent/ultimate parent/holding company, then following documents need to be submitted:

- (i) Turnover of the parent/ultimate parent/holding company should be in line with Para **A.2 (1.0)** above.
- (ii) Net Worth of the parent/ultimate parent/holding company should be positive in line with Para **A.2 (2.0)** above
- (iii) Corporate Guarantee (**PROFORMA - C**) on parent/ultimate parent/holding company's company letter head signed by an authorized official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.
- (iv) Documents to substantiate that the bidder is as 100% subsidiary of the parent/ultimate parent/holding company.

## **ANNEXURE - III**

### **GENERAL NOTES TO BIDDERS**

**1.0** Bidders shall submit their offer mentioning pointwise compliance/noncompliance to all the terms & conditions, BEC/BRC, Specifications etc. Any deviation(s) from the tender terms & conditions, BEC/BRC, Specifications etc. should be clearly highlighted specifying justification in support of deviation.

**2.0** To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by OIL, failing which the offer will be summarily rejected. However, bidder(s) must note that there should not be any additional financial involvement arising out of such post tender clarifications.

**3.0** The Bidder to submit following Technical Evaluation Sheet along with technical bid -

Annexure - IV: Bid Evaluation Matrix (Technical Specification)

Annexure - V: Bid Evaluation Matrix (Bid Rejection Criteria)

**4.0** **INTEGRITY PACT**

OIL shall be entering into an Integrity Pact, **if applicable** with the bidders as per format enclosed vide **PROFORMA - D** of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact have been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.

OIL's Independent External Monitors at present are as under:

Shri Sutanu Behuria, IAS (Retd.),  
e-mail ID : *sutanu2911@gmail.com*

Shri Om Prakash Singh, IPS (Retd.),  
Former DGP, Uttar Pradesh  
e-mail: *Ops2020@rediffmail.com*

Shri Rudhra Gangadharan, IAS (Retd.),  
Ex-Secretary, Ministry of Agriculture  
e-mail id : *rudhra.gangadharan@gmail.com*

**4.1** In case of a joint venture, all the partners of the joint venture should sign the Integrity Pact.

**4.2** In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of IEMs in a time bound manner. If required, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the organisation may take further action as per the terms and conditions of the contract.

**5.0** **MICRO AND SMALL ENTERPRISES (MSE)**

Categorisation and various Criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 dated 16<sup>th</sup> June, 2021 issued by Ministry of MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM- Part-II or UAM till 30<sup>th</sup> June, 2020 shall continue to be valid only for a period up to the 31st day of December, 2021.

The bidder claiming as MSE status (MSE-General, MSE-SCIST, MSE -Woman) against this tender has to submit the following documents for availing the benefits applicable to MSEs:

**Udyam Registration Number with Udyam Registration Certificate.**

**OR**

**Proof of registration with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Adhar registration or registration with any other body specified by Ministry of MSME.**

**Note:** *In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman Entrepreneurs should also be enclosed.*

- 5.1 For availing benefits under Public Procurement Policy (Purchase preference), the interested MSE Bidders must ensure that they are the manufacturer/service provider of tendered item(s) and registered with the appropriate authority for the said item(s).

**6.0 POLICY TO PROVIDE PURCHASE PREFERENCE (LINKED WITH LOCAL CONTENT) (PPLC):**

Bidders to note that Ministry of Petroleum & Natural Gas, Government of India implemented PPLC Policy to provide Purchase Preference (linked with local content) by notification no. Ref. FP-20013/2/2017-FP-PNG dtd. 17.11.2020 and its amendment issued from time to time. PP-LC Policy (including its latest modifications/amendments) as may be prevailing on the date of Price Bid Opening shall be applicable against this tender. Bidders are requested to go through the policy and take note of the following while submitting their offer.

1. Certification and Verification

Class I/Class II Local suppliers are eligible to bid only if they meet the local content norms, therefore whether or not they want to avail PP-LC benefit, it will still be mandatory for them to give adequate documentation as follows to establish their status as class-I or class-II local supplier:

(i) At bidding stage:

a) Price Break-up:

- The bidder shall provide the percentage of local content in the bid.

b)

- The bidder shall submit an undertaking from the authorised signatory of bidder having the power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.
- In cases of procurement for a value in excess of Rs 10 crores, the undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practising chartered accountant (in respect of other than companies) giving the percentage of local content.
- However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/ subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practising cost accountant or practising chartered accountant giving the percentage of local content is also acceptable.

(ii) After Contract Award

- The bidder shall submit an undertaking from the authorised signatory of bidder having the power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.
- In cases of procurement for a value in excess of Rs 10 crores, the undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practising chartered accountant (in respect of other than companies) giving the percentage of local content.

- However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/ subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practising cost accountant or practising chartered accountant giving the percentage of local content is also acceptable.
2. Each supplier shall provide the necessary local-content documentation to the statutory auditor, which shall review and determine that local content requirements have been met, and issue a local content certificate to that effect on behalf of procuring company, stating the percentage of local content in the good or service measured. The Auditor shall keep all necessary information obtained from suppliers for measurement of Local Content confidential.
  3. The Local Content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with each invoice while maintaining the overall % of local content for the total work/purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.
  4. As regards cases where currency quoted by the bidder is other than Indian Rupee, exchange rate prevailing on the date of notice inviting tender (NIT) shall be considered for the calculation of Local Content.
  5. The Procuring Company shall also have the authority to audit as well as witness production processes to certify the achievement of the requisite local content.

**7.0 Bidder to categorically confirm under which policy i.e. PP-LC or MSME, they want to avail the benefit and to submit requisite document/certificate in support to avail this benefit. The bids will be evaluated based on their declaration. Tenders involving eligible/qualified MSME Vendors as well as LC Vendors, preference regarding placement of order shall be accorded to MSME Vendors in line with Public Procurement Policy over PP-LC Policy.**

**8.0 RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY SHARING LAND BORDER WITH INDIA:**

Ministry of Finance of Govt. of India, Department of Expenditure, Public procurement Division vide office memorandum F. No. 6/18/2019-PPD dated 23rd July, 2020 (order-Public Procurement no.1) has proclaimed the insertion of Rule 144 (xi) in the General Financial Rules (GFRs), 2017 w.e.f. 23rd July, 2020 regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India on matters directly or indirectly related thereto including national security. Bidders are requested to take note of the office memorandum and submit their offers accordingly, wherever applicable. In this regard, bidders must submit duly sealed & signed undertaking as per format provided vide, “**PROFORMA - E**” along with the technical bid.

**9.0 TAX COLLECTIBLE AT SOURCE (TCS):**

Tax Collectible at Source (TCS) applicable under the Income-tax Law and charged by the SUPPLIER shall also be payable by OIL along with consideration for procurement of goods/materials/ equipment. If TCS is collected by the SUPPLIER, a TCS certificate in prescribed Form shall be issued by the SUPPLIER to OIL within the statutory time limit.

Payment towards applicable TCS u/s 206C (IH) of Income Tax Act, 1961 will be made to the supplier provided they are claiming it in their invoice and on submission of following undertaking along with the invoice stating that:

- a. TCS is applicable on supply of goods invoiced to OIL as turnover of the supplier in previous year was more than Rs. 10 Cr. and
- b. Total supply of goods to OIL in FY ..... (As applicable) exceeds Rs. 50 Lakh and
- c. TCS as charged in the invoice has already been deposited (duly indicating the details such as challan No. and date) or would be deposited with Exchequer on or before the due date and
- d. TCS certificate as provided in the Income Tax Act will be issued to OIL in time.

However, Performance Security deposit will be released only after the TCS certificate for the amount of tax collected is provided to OIL. Supplier will extend the performance bank guarantee (PBG), wherever

required, till the receipt of TCS certificate or else the same will be forfeited to the extent of amount of TCS, if all other conditions of Purchase order are fulfilled.

The above payment condition is applicable only for release of TCS amount charged by supplier u/s 206C (I H) of Income tax Act, 1961.

#### **10.0 CONCESSIONAL GST**

Goods covered in this Tender shall be used by Oil India Limited in the PEL/ML areas and hence concessional GST @5% will be applicable as per Govt. Policy in vogue.

**Note:** *Successful bidder shall arrange to provide all necessary documents (invoice etc.) to OIL for applying Essentiality Certificate on receipt of request from OIL or at least **45 days** prior to their readiness for despatch, whichever is earlier. Further, successful bidder shall affect dispatch only on receipt of relevant certificates/shipment clearance from OIL, failing which all related liabilities shall be to supplier's account.*

#### **11.0 APPLICABILITY OF BANNING POLICY OF OIL INDIA LIMITED:**

Banning Policy dated 6th January, 2017 as uploaded in OIL's website will be applicable against the tender (and order in case of award) to deal with any agency (bidder/contractor/supplier/ vendor/service provider) who commits deception, default, fraud or indulged in other misconduct of whatsoever nature in the tendering process and/or order execution processes. Applicability of the policy shall include but not limited to the following in addition to other actions like invoking bid security/performance security/cancellation of order etc. as deemed fit and as mentioned elsewhere in the tender:

- a) Backing out by bidder within bid validity.
- b) Backing out by successful bidder after issue of LOA/Order/Contract
- c) Non/poor performance and order/contract execution default.

The bidders who are on Holiday/Banning/Suspension list of OIL on due date of submission of bid/ during the process of evaluation of the bids, the offers of such bidders shall not be considered for bid opening/evaluation/award. If the bidding documents were issued inadvertently/downloaded from website, the offers submitted by such bidders shall also not be considered for bid opening/evaluation/ Award of Work.

- 12.0** At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the tender Documents through issuance of Corrigendum(s)/Addendum(s). Bidders are expected to take the Corrigendum(s)/Addendum(s) into account in preparation and submission of their bid. No separate intimation for Corrigendum(s)/Addendum(s) published by OIL shall be sent to the Bidders.

**PROFORMA – A**

**FORMAT FOR CERTIFICATE OF COMPLIANCE OF FINANCIAL CRITERIA  
(ON THE OFFICIAL PAD OF THE BIDDER TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER)**

**Ref: Clause No. A.2 (3.0) - Financial Criteria of the BEC**

**Tender No.:** \_\_\_\_\_

I ..... the authorized signatory(s) of.....(Company or firm name of address) do hereby affirm and declare as under:-

The balance sheet/Financial Statements for the financial year \_\_\_\_\_ (as the case may be) has actually not been audited as on the Original Bid closing Date.

Place :.....

Date :.....

**Signature of the authorized signatory**

**Note:** *This certificate are to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date.*

**PROFORMA – B**

**CERTIFICATE OF ANNUAL TURNOVER & NETWORTH**

<b>TO BE ISSUED BY PRACTISING CHARTERED ACCOUNTANTS' FIRM ON THEIR LETTER HEAD</b>		
<b><u>TO WHOM IT MAY CONCERN</u></b>		
<p>This is to certify that the following financial positions extracted from audited financial statements of M/s..... (Name of the bidder) for the last 3 (three) completed accounting years upto.....(as the case may be) are correct.</p>		
YEAR	TURNOVER In INR (Rs.) Crores/ USD Million*	NET WORTH In INR (Rs.) Crores / USD Million*
<p>*Rate of conversion (if used any): USD 1.00 = INR .....</p> <p>Place:</p> <p>Date:</p> <p>Seal:</p> <p>Membership No.:</p> <p>Registration Code:</p> <p>Signature:</p>		

***\*Applicable for Global Tenders.***

**NOTE: As per the guidelines of ICAI, every practicing CA is required to mention Unique Document Identification Number (UDIN) against each certification work done by them. Documents certified by CA without UDIN shall not be acceptable.**

## **PROFORMA – C**

### **PARENT/ ULTIMATE PARENT/ HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING**

(Delete whichever not applicable)  
(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

#### **DEED OF GUARANTEE**

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s .....(mention complete name) a company duly organized and existing under the laws of ..... (insert jurisdiction/country), having its Registered Office at.....herein after called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No..... for.....and M/s.....(Bidder) intends to bid against the said tender and desires to have Financial support of M/s..... [Parent / Ultimate Parent/Holding Company(Delete whichever not applicable)] and whereas Parent/Ultimate Parent/Holding Company(Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
3. The Guarantor have an annual financial turnover of minimum INR..... Cr or USD ..... during any of the preceding 03(three) financial/ accounting years reckoned from the original bid closing date.
4. Net worth of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
6. The Guarantor represents that:
  - (a) this Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
  - (b) the liability of the Guarantor, under the Guarantee, is limited to the 100% of the order value between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
  - (c) this Guarantee has been issued after due observance of the appropriate laws in force in India.
  - (d) this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.
  - (e) this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
  - (f) the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

for and on behalf of (Parent/Ultimate Parent/ Holding Company) (Delete whichever not applicable)	for and on behalf of (Bidder)
<u>Witness:</u> 1. 2.	<u>Witness:</u> 1. 2.



## **PROFORMA – D**

### **INTEGRITY PACT**

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

#### **Preamble:**

The Principal intends to award, under laid down organizational procedures, contract/s for ..... The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

#### **Section: 1 - Commitments of the Principal**

- (1)** The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:
  - (i) No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
  - (ii) The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
  - (iii) The Principal will exclude from the process all known prejudiced persons.
- (2)** If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a substantive suspicion in this regard, the Principal will inform the Chief Vigilance Officers and in addition can initiate disciplinary actions.

#### **Section: 2 - Commitments of the Bidder/Contractor**

- (1)** The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.
  - (i) The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.
  - (ii) The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

- (iii) The Bidder (s) / Contractor (s) will not commit any offence under the relevant Anticorruption Laws of India, further, the Bidder (s) / Contractor (s) will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.
  - (iv) The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.
  - (v) Bidders to disclose any transgressions with any other company that may impinge on the anti-corruption principle.
  - (vi) The Bidder (s)/ Contractor (s) of foreign origin shall disclose the name and address of the Agents/ representatives in India, if any. Similarly, the Bidder (s)/ Contractor (s) of Indian Nationality shall furnish the name and address of the foreign principals, if any. Further, all the payments made to the Indian agent/ representative have to be in India Rupees only.
  - (vii) Bidders not to pass any information provided by Principal as part of business relationship to others and not to commit any offence under PC/ IPC Act;
- (2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.
- (3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

### Section 3 - Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.
2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.
3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.
4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.
5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9- Pact Duration whichever is later**. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings. Any issue relating to execution of contract, if specifically raised before the IEMs shall be looked into by IEMs.

#### **Section 4 - Compensation for Damages**

- (1) If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.
- (2) If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit / Performance Bank Guarantee.
- (3) The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

#### **Section 5 - Previous transgression**

- (1) The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.
- (2) If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

#### **Section: 6 - Equal treatment of all Bidders/Contractor/Subcontractors**

- (1) The Principal will enter into Pacts on identical terms with all bidders and contractors.
- (2) The Bidder / Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.
- (3) The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

#### **Section: 7 - Criminal charges against violating Bidders/Contractors/ Subcontractors**

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

#### **Section: 8 -External Independent Monitor/Monitors**

- (1) The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.
- (2) The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
- (3) The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality. However, the documents/records/information having National Security implications and those documents which have been classified as Secret/Top Secret are not to be disclosed.

- (4) The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.
- (5) As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder / contractor to present its case before making its recommendations to the Principal.
- (6) The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.
- (7) If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.
- (8) The word 'Monitor' would include both singular and plural.
- (9) In case of any complaints referred under IP Program, the role of IEMs is advisory and would not be legally binding and it is restricted to resolving the issues raised by an intending bidder regarding any aspect of the tender which allegedly restricts competition or bias towards some bidder.

#### **Section: 9 - Pact Duration**

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

#### **Section: 10 - Other provisions**

- (1) This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.
- (2) Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.
- (3) If the Contractor / Bidder is a Joint Venture or a partnership concern or a consortium, this agreement must be signed by all partners or consortium members. In case of sub-contracting, the Principal contractor shall take the responsibility of the adoption of IP by the sub-contractor and all sub-contractors shall also sign the IP.
- (4) Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.
- (5) Issues like warranty / guarantee, etc. shall be outside the purview of IEMs.

<b>M. B. SINGHA</b> ..... <b>For the Principal</b>  Date : 18.02.2022  Place : Duliajan	..... <b>For the Bidder/Contractor</b>  Witness 1: .....  Witness 2: .....
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## **PROFORMA – E**

**Format for Undertaking by Bidders towards compliance of office memorandum F. No. 6/18/2019-PPD dated 23rd July, 2020 (Public Procurement no. 1) issued by Department of Expenditure, Ministry of Finance, Govt. of India**

(To be typed on the letter head of the bidder)

Ref. No \_\_\_\_\_

Date: \_\_\_\_\_

Tender No. \_\_\_\_\_ Date: \_\_\_\_\_

**OIL INDIA LIMITED  
MATERIALS DEPARTMENT,  
DULIAJAN, ASSAM, INDIA**

**Dear Sirs,**

*We have read the clause regarding restrictions on procurement from a bidder of a country which shares a land border with India; We certify that this bidder is not from such a country or, if from such a country, has been registered with the Competent Authority. We hereby certify that this bidder fulfils all requirements in this regard and is eligible to be considered. [Where evidence of valid registration by the Competent Authority shall be attached.]”*

*We also agree that, during any stage of the tender/contract agreement, in case the above information/documents submitted by us are found to be false, Oil India Limited has the right to immediately reject our bid/terminate contract at any stage and carry out further legal action on us in accordance with law.*

Yours faithfully,  
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

Note : This form should be returned along with offer duly signed.

## ANNEXURE – IV

### BID EVALUATION MATRIX (TECHNICAL SPECIFICATION)

<b>BID EVALUATION MATRIX (TECHNICAL SPECIFICATION)</b> <b>(TO BE FILLED IN BY BIDDER DULY SIGNED)</b>			
Item / Clause no.	DESCRIPTION	BIDDER'S RESPONSE (Complied / Not Complied /Deviation/Not Applicable)	TO BE FILLED BY THE BIDDER  Relevant Location of their Bid to support the remarks / compliance  (Reference of Document name / Serial number / Page number of bid for documentary evidence)
<b>AA</b>	<b>TECHNICAL SPECIFICATION</b>		
<b>10</b>	<b>2.1/16" x 5000 PSI WP (52.3875 mm x 351.62 kg/sq cm) Choke manifold with Remote Control Panel and Accessories</b>		
<b>I</b>	The following are the minimum specifications / requirements for 1(one) set of the above item		
<b>A</b>	Choke manifold, 2.1/16" x 5,000 psi WP (52.3875 mm x 351.62 kg/sq cm), PSL-3, PR-1 for all gate valves and PR-2 for all chokes, Temp Class P-U, Material Class-EE with an H2S partial pressure rating of 1.5 psia (10.34 KPa) or higher (In compliance with NACE MR 0175) for sour service, Stainless Steel(SS-316) OR Alloy 625 inlaid ring grooves, manufactured, tested and certified in accordance with the latest editions of API Spec. 6A (PSL 3) and API Spec. 16C. The unit should be assembled, tested and mounted on a non-adjustable, rugged, oilfield type skid and consist of a minimum of the following items and as per the enclosed indicative schematic diagram.		
<b>1.A</b>	Fourteen (14) gate valves, 2.1/16" x 5,000 psi WP, manually operated, with RX 24 flanged ends, complete with hand wheels.		
<b>1.B</b>	Additionally, six (06) gate valves, 2.1/16" x 5,000 psi WP, manually operated, with RX 24 flanged ends, complete with hand wheels to be supplied loose along with Ring Joint Gaskets and studs with nuts for the outlets of the buffer tanks.		
<b>2</b>	One (01) adjustable choke, 2.1/16" x 5,000 PSI WP, manually operated, with RX 24 flanged ends and tungsten carbide stem /seat.		
<b>3</b>	Two (02) remote chokes, 2.1/16" x 5,000 PSI WP, hydraulically operated, with RX 24 flanged ends and tungsten carbide orifice plates.		
<b>4</b>	One (1) 5 way studded block 2.1/16" x 5,000 PSI with RX 24 flanged ends x 2.1/16" x 5,000 PSI with RX 24 flanged ends.		
<b>5</b>	One (1) 3 way extended studded tee 2.1/16" x 5,000 PSI, 9" x 9" x 12.492".		

<b>6</b>	Two (02) 4 way studded cross, 2.1/16" x 5,000 PSI WP, with RX 24 studded outlets.		
<b>7</b>	One (1) Square Section Buffer tank (6 port) 9" OD x 9" ID x 29.753" long, 2.1/16" x 5,000 PSI or alternative arrangement of API 6A Blocks and Spools, rated at 5000 psi, to connect the manifold lines downstream of the chokes.		
<b>8</b>	One (1) Square Section Buffer tank (4 port) 9" OD x 9" ID x 29.753" long, 2.1/16" x 5,000 PSI or alternative arrangement of API 6A Blocks and Spools, rated at 5000 psi, to connect the manifold lines downstream of the chokes.		
<b>9</b>	Seven (7) Blind Flanges 2.1/16" x 5,000 PSI.		
<b>10</b>	One (1) Adapter flange 2.1/16" x 5,000 PSI x 2" fig. 1502 female with lip seal.		
<b>11</b>	One (1) Blind Plug 2" fig. 1502 male with union nut.		
<b>12</b>	One (01) pressure gauge (0 – 5000) PSI, with 2.1/16" x 5,000 PSI RX 24 flanged connection.		
<b>13</b>	Two (02) spacer spool, 2.1/16" x 5,000 PSI x 2.1/16" x 5,000 PSI WP with RX 24 flanged ends, 17.354" long.		
<b>14</b>	One (01) spacer spool, 2.1/16" x 5,000 PSI x 2.1/16" x 5,000 PSI WP with RX 24 flanged ends, 18.00" long		
<b>15</b>	One (1) non-adjustable oilfield type rugged skid with chequered plate top having provisions for the installation of lifting slings.		
<b>16</b>	All necessary studs, nuts & ring joint gaskets for the complete assembly - 1 Lot.		
<b>B</b>	Remote Choke Control Panel (manufactured and certified in accordance with latest editions of API Spec. 16C) along with all necessary hoses, control lines, cables, pump stroke switches, valves, sensors, gauges, pumps, filters, lubricators, mufflers, relief valves etc.(wherever applicable), for operating the two remote chokes, monitoring strokes of two mud pumps, monitoring drill pipe pressure, casing pressure, choke position, air pressure and accumulator pressure.		
	The Remote Choke Control Panel should have the following features/specifications as a minimum:		
<b>1</b>	1(one) number of analog Drill Pipe Pressure gauge (0-5,000) psi or 1(one) number of digital Drill Pipe Pressure gauge (0-5,000) psi.		
<b>2</b>	1(one) number of analog Choke - Manifold (Casing) Pressure gauge (0-5,000) psi or 1(one) number of digital Choke - Manifold (Casing) Pressure gauge (0-5,000) psi.		
<b>3</b>	1(one) number of 4-Display Digital Pump Stroke Counter (for monitoring Strokes & Total Strokes for each of 2 rig pumps individually).		
<b>4</b>	1(one) number of Rig Air Pressure gauge (0-300) psi.		
<b>5</b>	2(two) numbers of Air supply on/off valves.		
<b>6</b>	1(one) number Choke Operating Speed Selector/controller.		
<b>7</b>	2(two) numbers of analog Choke Position Indicator Gauge or 2(two) numbers of digital Choke Position Indicator Gauge.		
<b>8</b>	2(two) numbers of Choke Operating valves with operating levers.		

<b>9</b>	<p>If the drill pipe and choke manifold pressure gauges supplied are of analog types as per Clause I. B. Pt. No. (1) and (2) of Technical Specification, then the following items have to be supplied:</p> <p>2(two) numbers of high pressure hose of 5,000 psi rating and 200ft length with hydraulic pressure sensors and 2" Fig. 1002 hammer union connector at one end for connecting with the standpipe manifold / choke manifold and suitable connector at the other end as per manufacturer's design for connecting with the remote control panel.</p> <p>Or</p> <p>If the drill pipe and choke manifold pressure gauges supplied are of digital types as per Clause I. B), Pt. No. 1) and 2), of Technical Specification, then the following items have to be supplied:</p> <p>Adequate numbers of pressure sensing cables of 200 ft length as per manufacturer's design with pressure transducer and 2" Fig. 1002 hammer union connector at one end for connecting with the standpipe manifold / choke-manifold and suitable connector at the other end for connecting with the remote control panel.</p>		
<b>10</b>	4(four) numbers of high pressure hose of 3,000 psi rating and 200ft length.		
<b>11</b>	<p>If the choke position indicators supplied are of analog types as per Clause I. (B), Pt. No. (7) of Technical Specification, then the following items have to be supplied:</p> <p>4(four) numbers of air hose of 200 psi rating and 200 ft length with sensors and connectors</p> <p>Or</p> <p>If the choke position indicators supplied are of digital types, as per Clause I. (B), Pt. No. (7) of Technical Specification, then the following items have to be supplied:</p> <p>Adequate numbers of position sensing cables of 200 ft length as per manufacturer's design with sensors and connectors.</p>		
<b>12</b>	2(two) numbers of cables for pump stroke counter of 300 ft length.		
<b>13</b>	2(two) numbers of pump stroke switches (explosion proof).		
<b>14</b>	Minimum 1(one) number of air operated hydraulic pump.		
<b>15</b>	1(one) number of manually operated hydraulic pump.		
<b>16</b>	1(one) number of hydraulic fluid reservoir.		



<b>C</b>	<b>INSTALLATION AND COMMISSIONING</b>		
<b>1</b>	Bidders should categorically confirm that Installation & Commissioning of the 2.1/16" x 5000 PSI WP (52.3875 mm x 351.62 kg/sq cm) Choke manifold with Remote Control Panel would be carried out by their competent personnel at suitable location in or around Duliajan, ASSAM, INDIA upon receipt of the units at Duliajan.		
<b>2</b>	The installation and commissioning charges inclusive of service tax / GST to be quoted separately and would be considered for evaluation of the offer. These charges should include amongst others to and fro fares, boarding / lodging, local transport at Duliajan inclusive of to & fro transportation to site from Duliajan and other expenses of supplier's commissioning personnel during their stay at Duliajan, Assam (India). However, the basic facilities required for installation & commissioning such as Crane service, electric power and pressurized air shall be provided by OIL. Rig-up at designated site will be the responsibility of OIL but, supplier should provide the supervisory assistance by deputing their competent personnel.		
<b>3</b>	Commissioning shall be completed within 3 (three) months after receipt of all the items at Duliajan/receipt of site readiness intimation from OIL.		
<b>D</b>	<b>THIRD PARTY INSPECTION</b>		
<b>1</b>	OIL shall arrange and bear for Third Party Inspection of the materials at Bidder's/ Manufacturer's plant as per the broad Scope of Work mentioned herein the tender. Bidder shall extend all necessary facility to the Third Party Inspection Agency for smooth conduct of the inspection.		
<b>2</b>	<u>Scope of Third Party Inspection:</u>		
<b>(i)</b>	<u>Applicable API Standard:</u> API 6A (Latest Edition) AND API 16C (Latest Edition).		
<b>(ii)</b>	<u>Broad scope of third party inspection to be as under:</u>  a) Stage of inspection: Final stage. b) Kind of inspection: Review of documents and Visual inspection. c) Release of inspection note by inspection agency to the manufacturer who will submit the same to Oil India Limited along with dispatch documents.		
<b>(iii)</b>	<u>Review of documents to include:</u>  a) Manufacturers QA Plan and API qualification certificate. b) General Assembly drawing. c) Production Record. d) Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT) e) Product Inspection report. f) Performance verification test Records as per API 16C and 6A. g) Compliance of Standard NACE MR-01-75 for H2S Services.		

(iv)	<u>Visual inspection to include:</u> <ol style="list-style-type: none"> <li>Overall Visual and Dimensional Inspection.</li> <li>Verify the material and components are brand new and recently manufactured.</li> <li>Verify that the item is in accordance with the PO specification and API monogrammed.</li> <li>Witness final testing / performance testing (pressure testing) of the gate valves and chokes as per API 6A certification and submission of the records.</li> </ol>		
<b>BB</b>	<b>SPECIAL NOTES TO BIDDERS:</b>		
<b>1.0</b>	The items shall be brand new, unused & of prime quality. The manufacturer shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for 18 months from date of shipment / dispatch or 12 months from the date of receipt and acceptance of the items, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expense. Bidders must confirm the same in their quotations.		
<b>2.0</b>	Bidder must provide detailed specifications of the offered product and should forward relevant Catalogue, Drawings with exploded views of each & every major item, and Literature (in printed form, not in computer media such as floppies or CDs) indicating the quoted items along with the quotation.		
<b>3.0</b>	<p>Items shall be manufactured, tested &amp; certified as per latest editions of API Spec. 6A (PSL 3) and API Spec. 16C.</p> <p>In support of manufacturing the item as per API Spec. 6A, the bidder should submit copies of API 6A (Having authorization for valves, tees and crosses, adapter and spacer spools etc.) certificates with validity covering minimum 5 (FIVE) years continuously preceding the original bid closing date of the tender.</p> <p>In support of manufacturing the item as per API Spec 16C, the bidder should submit copies of API 16C certificates with validity covering minimum 5 (FIVE) years continuously preceding the original bid closing date of the tender. The valid API 16C Certificate should have authorization for Choke Manifold Buffer Chamber, Drilling Choke Controls and Drilling Chokes.</p>		
<b>4.0</b>	Bidder should forward a list of recommended spares for 2(two) years operation for the quoted items indicating part numbers, quantity & unit price separately along with the quotation in the price bid and categorically confirm the same in the technical bid ( <b><u>price should not be mentioned in the technical bid</u></b> ). However, <b><u>the cost of these spares will not be considered for bid evaluation purpose and therefore should not be included in the quoted price</u></b> . The price should remain valid for at least two (02) years.		

	<b><u>Note: Pdf. file of the prices, along with the part numbers, Make etc. of the above spares can be uploaded as a part of Financial Document in GeM portal. Provision for submission of such prices have been enabled against the tender in GeM portal and HAVE TO BE SUBMITTED ALONG WITH THE PRICE BID ONLY. Please note that no price should be mentioned in the Technical Bid.</u></b>		
5.0	Markings (including API monogram) shall be done as per API Spec 6A (latest edition) and API Spec 16C (latest edition). Bidders shall confirm compliance to the same while quoting.		
6.0	The Bidder to submit Performance Verification and witnessing certificate from Third Party Inspectors of PR-2 Test for the offered drilling chokes as per Performance Verification requirements of the API Specification 6A, Annex-F.		
7.0	The Bidder should indicate the dimensions and weight of the offered items, the name of the manufacturer, the country of origin and place of dispatch of the materials.		
8.0	In the event of order, the supply must include the mill test certificates, Ultrasonic Test Reports, Manufacturers Record Book etc. for each of the items. Bidder should categorically confirm while quoting.		
9.0	In the event of order, the supply must also include two sets of Maintenance, Operation, Service and Parts Manual for the Choke Manifolds of specification 2.1/16" x 5,000 psi. Bidder should categorically confirm while quoting.		
10.0	Bidder should note that in the event of an order, the API licenses for manufacturing the choke manifolds along with authorization for API monogramming should be valid, without any break, till execution of purchase order. Bidder should categorically confirm compliance while quoting.		
11.0	Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.		
CC	<b>TERMS &amp; CONDITIONS FOR THIRD PARTY INSPECTION (TPI)</b>		
(a)	OIL shall arrange for inspection (TPI) of the materials through OIL's nominated Third Party Inspection Agency at Bidder's/Manufacturer's plant/premises as per the broad Scope of Work mentioned the tender. All cost towards the engagement of Third Party Inspection Agency shall be borne by OIL. <b><u>BIDDER SHALL NOT QUOTE/INCLUDE THE COST OF THIRD PARTY INSPECTION IN THEIR OFFER.</u></b> However, Bidder shall extend all necessary facility to the satisfaction of Third Party Inspection Agency for smooth conduct of the inspection.		
(b)	Bidder shall clearly indicate in the technical bid the place/plant where Third Party Inspection of the materials shall be conducted, in the event of an order.		
(c)	Supplier shall convey to OIL the production schedule within 02(two) weeks from the date of Letter of Award (LOA)/Purchase order so that OIL can deploy the TPI agency to carry out inspection at bidder's/manufacturer's premises accordingly. Additionally, Supplier shall send a notice in writing/e-mail to the OIL at least 15 days in advance specifying the exact schedule and place of inspection (TPI) as per the Purchase Order and OIL upon receipt of such notice		

	shall notify to the supplier the date and time when the materials would be inspected by OIL nominated TPI Agency.		
<b>(d)</b>	The supplier shall provide, without any extra charge to OIL, all materials, tools, labour and assistance of every kind which the OIL nominated TPI Agency may demand for any test or examination required at supplier's premises. The supplier shall also provide and deliver sample from the material under inspection, free of charge, at any such place other than their premises as the TPI Agency may specify for acceptance tests for which the supplier does not have the facilities for such tests at their premises. In the event of testing outside owing to lack of test facility at supplier's premises, the supplier shall bear cost of such test, if any.		
<b>(e)</b>	The supplier shall not be entitled to object on any ground whatsoever to the method of testing adopted by the OIL nominated TPI Agency.		
<b>(f)</b>	Unless otherwise provided for in the Purchase Order, the quantity of materials expended in test will be borne by supplier.		
<b>(g)</b>	The decision of the Third Party Inspection Agency nominated by OIL regarding acceptance/rejection of material shall be final and binding on the supplier.		
<b>(h)</b>	Upon successful completion of the TPI and acceptance of the TPI reports by OIL, Bidder/Supplier shall be intimated by OIL for dispatch of the materials. The materials should be despatched only after receipt of dispatch clearance from OIL.		
<b>(i)</b>	Acceptance of the TPI reports and receipt of dispatch intimation from OIL do not absolve the bidder from any warranty obligations or waive the bidder from OIL's right for rejection of the materials after receipt at site.		
<b>(j)</b>	Notwithstanding clauses contained herein above, in the event the materials under inspection fails to conform to purchase order specification and are rejected by OIL nominated Third Party Inspection agency, OIL may recover all cost incurred for re-inspection of the materials from the supplier.		

## ANNEXURE – V

### BID EVALUATION MATRIX (BEC/BRC)

<b>BID EVALUATION MATRIX (BEC/BRC)</b> <b>(TO BE FILLED IN BY BIDDER DULY SIGNED)</b>			
Clause no.	DESCRIPTION	BIDDER'S RESPONSE (Complied / Not Complied /Deviation/Not Applicable)	TO BE FILLED BY THE BIDDER  Relevant Location of their Bid to support the remarks / compliance  (Reference of Document name / Serial number / Page number of bid for documentary evidence)
<b>A.1</b>	<b>TECHNICAL:</b>		
<b>1.0</b>	The bidder should be an <b>Original Equipment Manufacturer (OEM)</b> of the offered item(s), and in the event of order, order shall be issued directly to bidder (OEM). The Manufacturer of the offered item(s) should satisfy the following along with documentary evidences, which should be enclosed along with the techno-commercial bid without which the offers will be rejected.		
<b>1.1</b>	<p>The bidder should have an experience of minimum 5 (five) years in manufacturing of Choke Manifold under API Spec. 6A and API spec. 16C certifications preceding the original bid closing date of the tender. Copies of API 6A (<i>Having authorization for chokes, valves, tees and crosses, adapter and spacer spools etc.</i>) and API 16C certificates for the last 5 (Five) years (<i>i.e. continuous without having any break in between</i>) shall be submitted along with techno - commercial bid. Bids without copies of valid API 6A and API 16C certificates or with break in between will be rejected.</p> <p>Moreover, the valid API 16C Certificate should have authorization for Choke Manifold Buffer Chamber, Drilling Choke Controls and Drilling Chokes, without which the offer will be rejected.</p>		
<b>1.2</b>	<b>Bidder's Supply Experience:</b>		
<b>1.2.1</b>	The bidder should also have the experience of supplying at least 02 (two) number of Choke Manifolds of minimum 2.1/16" x 5,000 psi specification or higher, to any E&P companies/Drilling Contractors/Drilling service providers in the last 5 (five) years preceding the original bid closing date of the tender ( <i>either by themselves or through their sole selling agent/distributor/dealer/supply house</i> ).		

	<p>Documentary evidence to substantiate supply record should be submitted in the form of copies of relevant signed Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as:</p> <ul style="list-style-type: none"> <li>(i) Signed and sealed Satisfactory supply / completion report (in original on user's letter head) (OR)</li> <li>(ii) Bill of Lading (OR)</li> <li>(iii) Consignee delivery receipt / challan (OR)</li> <li>(iv) Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat (OR)</li> <li>(v) Commercial Invoice/ Payment Invoice</li> </ul> <p><b>Note:</b></p> <ul style="list-style-type: none"> <li>i. <i>The Purchase Order date need not be within 5 (five) years preceding original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.</i></li> <li>ii. <i>Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.</i></li> <li>iii. <i>Satisfactory supply / completion / installation report should be issued on company's letterhead with signature and stamp. Originals to be produced for verification on demand of OIL.</i></li> </ul>		
<b>1.2.2</b>	<p>Those Manufacturers which have successfully supplied Choke Manifold(s) having specification of 2.1/16" x 5,000 psi or higher as specified in Clause No. 1.2.1 to Oil India Limited (OIL) in the last 5 (five) years preceding the original bid closing date of this tender, either by them self or through their sole selling agent / authorized distributor/ authorized dealer / supply house and whose past performance has been satisfactory, they need not satisfy Clause 1.2.1. In this situation the bidder shall have to indicate the Purchase Order (P.O.) number of OIL, date &amp; quantity supplied to OIL in their technical bid.</p>		
<b>1.2.3</b>	<p>In case, for supplementing manufacturer's supply experience criteria (1.2.1), the manufacturer submits Purchase Order(s) and relevant documents which is through their sole selling agent / distributor / dealer / supply house, then following additional documents are also to be submitted:</p> <ul style="list-style-type: none"> <li>a) Copies of signed Purchase Order(s) / Contract agreement(s) between the manufacturer and the sole selling agent/distributor/dealer/supply house</li> </ul>		

	<p>and copies of any of the following documents in respect of satisfactory execution of each of those Purchase Order(s)/Contract agreement(s).</p> <p>(i) Bill of Lading (OR)</p> <p>(ii) Commercial Invoice / Payment of Invoice of the OEM (OR)</p> <p>(iii) Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat/GST.</p>		
<b>1.3</b>	The bidder shall confirm that the equipment / products will be tested and certified as per the latest edition of API Spec. 6A, PSL-3 and API Spec. 16C.		
<b>1.4</b>	The bidder must keep API licenses along with authorization for API monogram valid till execution of purchase order and must confirm that the offered product will be supplied with API Monogram.		
<b>1.5</b>	In case renewal process of API license is in progress at the time of bidding, the bidder should furnish a letter from API to this effect that renewal of the license is under examination with API and is authorized to manufacture the items as per API license and to use API monogram till the renewal for license is issued. The bidder shall also submit an undertaking that delay in renewal of API certificate shall not affect the stipulated delivery schedule of the tender/purchase order.		
<b>1.6</b>	The bidder (OEM) must guarantee to provide uninterrupted supply of spares and availability of service exclusively by themselves and not through any sole selling agent / distributor / dealer / supply house for at least ten years with effect from delivery of the Item / product for the item / product to be supplied under the Tender / Order, if order is awarded to them by OIL. This is to ensure compliance of five yearly major inspections and recertification requirement of Choke Manifolds as per OISD-RP-174 and OMR-2017 guidelines.		
<b>1.7</b>	<p><b><u>Delivery period:</u> Delivery of the Choke Manifolds to be completed within 9(nine) months from the date of receipt of formal purchase order.</b></p> <p><b><u>Installation &amp; commissioning of the all the choke manifolds to be completed within 3(three) months from the date of receipt of intimation of site readiness from OIL.</u></b></p>		
<b>A.2</b>	<b>FINANCIAL</b>		
<b>1.0</b>	The bidder shall have an annual financial turnover of minimum <b>INR 99,25,500.00</b> during any of the preceding 3 (Three) financial/accounting years reckoned from the original bid closing date of the tender.		
<b>2.0</b>	"Net Worth" of the bidder should be positive for the financial/accounting year just preceding to the original bid closing date of the tender.		
<b>3.0</b>	Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be		

	<p>considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying <b>(PROFORMA - A)</b> that 'the balance sheet/Financial Statements for the financial year (As the case may be) has actually not been audited so far'.</p> <p><b>Note:</b></p> <p>a) For proof of Annual Turnover &amp; Net worth any one of the following document must be submitted along with the bid:-</p> <p>i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover &amp; Net worth as per format prescribed in <b>PROFORMA - B</b>.</p> <p>OR</p> <p>ii) Audited Balance Sheet along with Profit &amp; Loss account.</p> <p>b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/ Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.</p>		
<b>4.0</b>	<p>In case the Audited Balance Sheet and Profit &amp; Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date of Balance Sheet and Profit &amp; Loss Account. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.</p>		
<b>5.0</b>	<p>In case the Bidder is subsidiary company (should be 100% owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits its bid based on the strength of parent/ultimate parent/holding company, then following documents need to be submitted:</p> <p>(i) Turnover of the parent/ultimate parent/holding company should be in line with Para <b>A.2 (1.0)</b> above.</p> <p>(ii) Net Worth of the parent/ultimate parent/holding company should be positive in line with Para <b>A.2 (2.0)</b> above</p>		



	(iii) Corporate Guarantee ( <b>PROFORMA - C</b> ) on parent/ultimate parent/holding company's company letter head signed by an authorized official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.		
	(iv) Documents to substantiate that the bidder is as 100% subsidiary of the parent/ultimate parent/holding company.		

### CHECKLIST

S/No.	CHECKPOINT	YES/NO	REMARKS
1.0	Whether quoted as manufacturer?		
2.0	Whether quoted as OEM Dealer/Supply House?		
3.0	If quoted as OEM Dealer/Supply House -		
	(a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer/supply House for the product offered ?		
	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?		
4.0	Whether agreed to the tender warranty clause of the tender?		
5.0	Whether quoted a firm delivery period as per the tender requirement?		
6.0	Whether confirmed to submit PBG as asked for in tender?		
7.0	Whether submitted Integrity Pact as per <b>PROFORMA – D?</b>		
8.0	Whether quoted as MSE unit? If yes, whether necessary document submitted?		
9.0	Whether percentage of Local Content declared in the bid and necessary document in this regard submitted. Refer clause no. 6.0 under Annexure – III (General Notes to Bidders).		
10.0	If yes to 9.0 above, please also indicate the percentage of Local content under Remarks here.		
11.0	<p>Bidder to categorically confirm under which policy i.e. PP-LC or MSE, they want to avail the benefit and to submit requisite document/certificate in support to avail this benefit. The bids will be evaluated based on their declaration. Tenders involving eligible/qualified MSME Vendors as well as LC Vendors, preference regarding placement of order shall be accorded to MSME Vendors in line with Public Procurement Policy over PP-LC Policy.</p> <p><b>Whether indicated under which policy i.e. PP-LC or MSE, the benefit/purchase preference has been opted in the bid? Please mention the name of the policy opted under Remarks here.</b></p>		
12.0	Ministry of Finance of Govt. of India, Department of Expenditure, Public procurement Division vide office memorandum F. No. 6/18/2019-PPD dated 23rd July, 2020 (order-Public Procurement no.1) has proclaimed the insertion of Rule 144 (xi) in the General Financial Rules (GFRs), 2017 w.e.f. 23rd July, 2020 regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India on matters directly or indirectly related thereto including national security. Bidders are		

	<p>requested to take note of the office memorandum and submit their offers accordingly, wherever applicable.</p> <p>In this regard, bidders must submit duly sealed &amp; signed undertaking as per format provided vide, <b>“PROFORMA - E”</b> along with the technical bid. Whether uploaded along with the bid?</p>		
<b>13</b>	Whether indicated the country of origin for the items quoted? Please mention the “Country of origin” under Remarks here.		